

In-situ permeability from integrated poroelastic reflection coefficients

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[1] A reliable estimate of the in-situ permeability of a porous layer in the subsurface is extremely difficult to obtain. We have observed that at the field seismic frequency band the poroelastic behavior for different seismic wavetypes can differ in such a way that their combination gives unique estimates of in-situ permeability and porosity simultaneously. This is utilized in the integration of angle- and frequency-dependent poroelastic reflection coefficients in a cost function. Realistic numerical simulations show that the estimated values of permeability and porosity are robust against uncertainties in the employed poroelastic mechanism and in the data. Potential applications of this approach exist in hydrocarbon exploration, hydrogeology, and geotechnical engineering. **Citation:** van Dalen, K. N., R. Ghose, G. G. Drijkoningen, and D. M. J. Smeulders (2010), In-situ permeability from integrated poroelastic reflection coefficients, *Geophys. Res. Lett.*, 37, L12303, doi:10.1029/2010GL043319.

1. Introduction

[2] Reliable information of the distribution of the Darcy permeability (k_0) in a porous layer in the subsurface is critically important in many disciplines, e.g., hydrocarbon exploration, hydrogeology and geotechnical engineering. Permeability can be highly variable, both vertically and horizontally. In general, in-situ k_0 can hardly be assessed directly [e.g., Ratnam *et al.*, 2005]. The indirect methods are based on empirical relations involving other measured parameters and have large uncertainties. For instance, with the Kozeny-Karman equation and an independent measurement of the porosity (ϕ), only an approximate estimate of k_0 can be obtained.

[3] There have been attempts to estimate in-situ k_0 from the attenuation of tube waves using poroelastic wave theory [e.g., Burns, 1990]. More recently, seismic body waves have been used for k_0 estimation employing poroelasticity [de Barros and Dietrich, 2008; Lin *et al.*, 2009]. Poroelasticity predicts a motion of the pore fluid relative to the skeleton as waves propagate through the porous medium. However, at field seismic frequencies (10–100 Hz in soft soil, as a conservative range) the relative fluid flow becomes negligible if the porous material is homogeneous or well cemented. The effects of local relative fluid flow become quite substantial if there are heterogeneities like gas inclusions. Goloshubin *et al.* [2008] have estimated k_0 from frequency-dependent

fluid flow and scattering mechanisms.

[4] Strong k_0 dependence can be observed in the mesoscopic flow mechanisms that can explain the velocity dispersion and attenuation at field seismic frequencies [Pride *et al.*, 2003]. Accounting for mesoscopic flow mechanisms opens the way for exploiting the frequency-dependent seismic reflectivity [Chapman *et al.*, 2006]. The use of seismic reflection data seems particularly advantageous to study the spatial variations of k_0 . A major difficulty, however, arises as many combinations of k_0 and ϕ can explain the observed frequency-dependent velocity and attenuation data, and no unique estimate can be reached.

[5] Here we present the result of an integration of angle- and frequency-dependent poroelastic reflection coefficients of different seismic wavetypes at the interface of two fluid-saturated porous layers containing minute quantities of gas. Because the wavetypes behave differently in the $k_0 - \phi$ domain, their integration in a cost function leads to a unique and reliable estimate for in-situ k_0 and ϕ simultaneously. We first consider a realistic flow mechanism for the field seismic frequencies. Then we illustrate the results through tests on synthetic data, and finally discuss the scope of this approach.

2. Mesoscopic Flow Mechanism

[6] For homogeneous porous materials (e.g., glass beads), the wave velocities predicted by Biot's theory are quite accurate [Berryman, 1980]. However, for fluid-saturated natural rocks or sediments, Biot's macroscopic (wavelength scale) flow mechanism cannot simultaneously explain the observed velocity dispersion and attenuation. Recent studies have shown that the major cause of intrinsic attenuation in porous media can be wave-induced local fluid flow due to the presence of mesoscopic (sub-wavelength scale) heterogeneities causing fluid-pressure gradients. Inhomogeneities in the frame structure (e.g., pockets of weakly cemented grains) can be described by the double-porosity theory [Pride *et al.*, 2004]. Inhomogeneities in the fluid (e.g., gas pockets larger than the grain size) can be modeled using an effective plane-wave modulus [White, 1975] or an effective fluid bulk modulus [Smeulders and van Dongen, 1997]. A model for random distributions of inhomogeneities has been proposed by Müller and Gurevich [2005].

[7] In order to investigate the seismic reflection coefficients at the boundary between two porous layers, we consider an unconsolidated near-surface situation made of two layers of water-saturated loose sands containing minute quantities of gas (bubbles). We use the mechanism of Smeulders and van Dongen [1997] and Vogelaar [2009], which uses the Rayleigh-Plesset equation for the gas-bubble behavior and is known to provide realistic results [e.g., van Wijngaarden, 1972; Bedford and Stern, 1983].

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Table 1. Realistic Material Parameters Differing Between the Two Layers

	ρ_s (kgm ⁻³)	ϕ	k_0 (μm^2)	α_∞	G (MPa)	K_b (MPa)
layer 1	2500	0.4	8	1.75	42.75	79.75
layer 2	2550	0.3548	5.5	1.91	64.80	108.00

Both sand layers (1: upper layer, 2: lower target layer) have identical grain bulk modulus $K_s = 36.5$ GPa, fluid bulk modulus $K_f = 2.22$ GPa, fluid viscosity $\eta = 0.001$ Pa, fluid density $\rho_f = 1000$ kgm⁻³, gas bubble radius $r_g = 5$ mm, gas fraction $s_g = 0.001$, and gas bulk modulus $K_g = 142$ kPa (air). The two layers differ in shear modulus G , bulk modulus K_b , porosity ϕ , matrix density ρ_s , tortuosity α_∞ , and permeability k_0 (see Table 1).

[8] Using the mesoscopic flow mechanism, seismic wave velocities and attenuations can be computed for both layers. We illustrate in Figure 1 the results for layer 2 as a function of frequency (f). The presence of gas does not affect the shear (S) wave propagation. The fast compressional (P_1) wave is, however, strongly affected by the gas inclusion and shows significant dispersion. The frequency regime where the velocity c_{P_1} sharply changes highly depends on r_g . For smaller bubbles, as encountered in pressurized marine sediments [Anderson and Hampton, 1980], the dispersive regime shifts towards higher frequencies (Figure 1). At low frequencies, the P_1 -wave attenuation (expressed by the inverse quality factor $|Q_{P_1}^{-1}|$) shows the typical behavior of sandy sediments [Buchanan, 2006]. Values of $|Q_{P_1}^{-1}|$ exceeding 0.1 are reported in shallow loose sandy layers [Malagnini, 1996]. Therefore, our considered mechanism offers a realistic description of the seismic dispersion observed in the field.

[9] In the low-frequency limit c_{P_1} only depends on stiffnesses, densities, ϕ and s_g , and it senses k_0 only at the onset of the dispersive regime. While ϕ information is present in both c_{P_1} and $|Q_{P_1}^{-1}|$, the k_0 information is mainly implicit in the frequency-dependent attenuation, as $|Q_{P_1}^{-1}| \propto f/k_0$ [Pride et al., 2004].

3. Permeability From Integration of Reflection Coefficients in a Cost Function

[10] In this section we present the results of integration of different wavetypes to estimate k_0 and ϕ . We use the angle- and frequency-dependent reflection coefficients [e.g., Dutta and Odé, 1983] at the open-pore interface of the two water-saturated gassy sand layers. We incorporate the mesoscopic flow mechanism as discussed above. Regarding reflection coefficients, Johnson et al. [1994] have shown that the coefficients at a fluid/porous-medium interface agree quite well with the experimental results.

[11] In practice, both 3-component seismic (particle velocity) data and the pore-fluid pressure data need to be acquired for different seismic wavetypes (P_1P_1 , P_1SV , SVP_1 , $SVSV$, $SHSH$) at a given location. A reflection event present in these multiple datasets should correspond to a given interface and reflection point, e.g., common midpoint. The data need to be preprocessed to minimize all surface-related effects and various noise, and then decomposed into P_1 , SV and SH waves. This is not a trivial task for the land data, but recent developments are promising. During all proces-

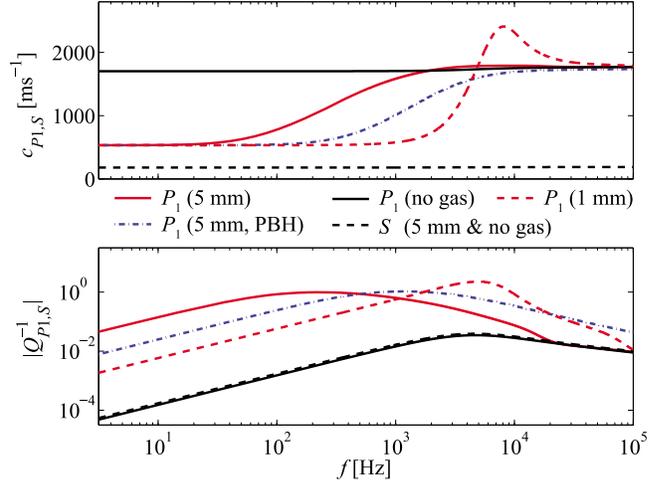


Figure 1. Wave velocities $c_{P_1,S}$ and attenuations $|Q_{P_1,S}^{-1}|$ in layer 2 for gassy and non-gassy situations [Smeulders and van Dongen, 1997; Vogelaar, 2009]; values of the bubble radius r_g are given in brackets. PBH represents the patchy saturation model of Pride et al. [2004], which is used in section 4.

sing, amplitudes should be preserved. The feasibility of such processing has been reported earlier [e.g., Schalkwijk et al., 2003; Ghose and Goudswaard, 2004; Holvik and Amundsen, 2005].

[12] We assume that all properties of layer 1 are known, and that k_0 and ϕ are the only unknown properties for layer 2. We calculate the reflection coefficients of various wavetypes ($R_{P_1P_1}$, R_{P_1SV} , R_{SVP_1} , R_{SVSV} and R_{SHSH}) for varying values of k_0 and ϕ in the target layer (model space: $0.1 \leq k_0 \leq 100 \leq \mu\text{m}^2$; $0.02 \leq \phi \leq 0.7$). In Figure 2 we illustrate the behavior of $R_{P_1P_1}$, R_{P_1SV} , and R_{SVSV} in the parameter ($k_0 - \phi$) domain. R_{SVP_1} behaves similar to R_{P_1SV} , and R_{SHSH} similar to R_{SVSV} . The presence of gas and the resulting high k_0 sensitivity can only be observed for the reflection coefficients associated with the P_1 wave, which is due to the influence of gas on c_{P_1} and $|Q_{P_1}^{-1}|$ only (see Figure 1). Remarkably, the orientation of the contours in the $k_0 - \phi$ domain is very different, particularly for $R_{P_1P_1}$ and R_{P_1SV} . This is due to the difference in local (at reflection point) physical behavior of these two wavetypes.

[13] Next, we take advantage of this difference and integrate two different wavetypes by combining their reflection

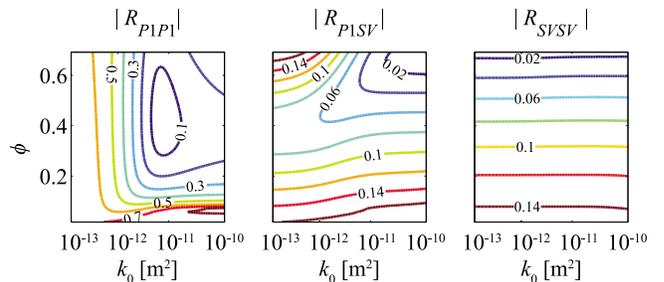


Figure 2. Behavior in the $k_0 - \phi$ domain of $|R_{P_1P_1}|$, $|R_{P_1SV}|$ and $|R_{SVSV}|$ for $f = 50$ Hz, $p = 1.1 \cdot 10^{-3} \text{ m}^{-1}$.

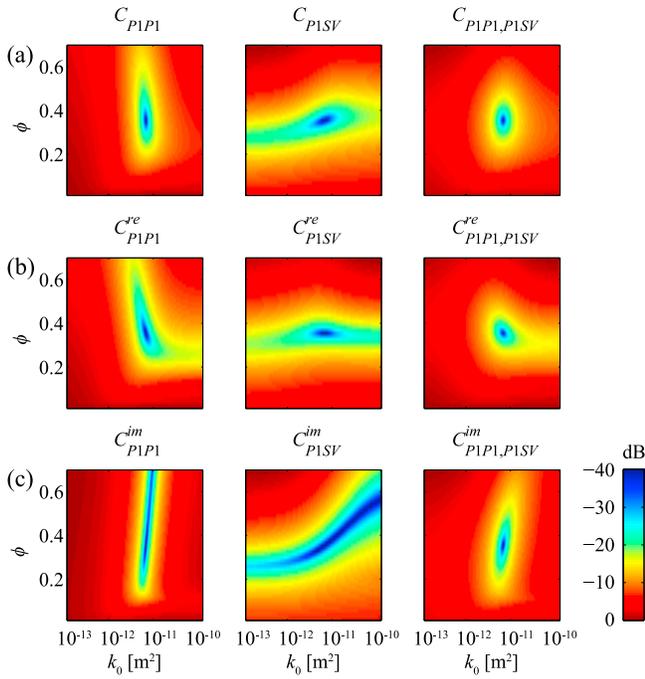


Figure 3. Separate (C_{P1P1} and C_{P1SV}) and integrated ($C_{P1P1,P1SV}$) cost functions in the $k_0 - \phi$ domain for (a) total, (b) real, and (c) imaginary part of reflection coefficients.

coefficients in a cost function similar to *Ghose and Slob* [2006]:

$$C_{ij,kl} = \left(\frac{\sum_{p,f} |\Delta_{ij}|^\beta}{2 \left(\sum_{p,f} |\Delta_{ij}|^\beta \right)_{\max}} + \frac{\sum_{p,f} |\Delta_{kl}|^\beta}{2 \left(\sum_{p,f} |\Delta_{kl}|^\beta \right)_{\max}} \right)^{\frac{1}{2}}, \quad (1)$$

where $\Delta_{ij} = R_{ij}(p, f, k_0, \phi) - \bar{R}_{ij}(p, f)$ is the difference between model prediction R_{ij} , with j denoting the incident wave and i the reflected, and the reflection coefficient \bar{R}_{ij} representing field observation, generated using the true values of k_0 and ϕ (Table 1). Similarly, Δ_{kl} represents a different wavetype. The cost function involves summation over both the ray parameter p and the frequency f . Normalization using the maximum value of each term takes care of the magnitude differences. We use $\beta = 2$, but in case of noisy data with a zero mean $\beta = 1$ is preferred. The cost function $C_{ij,kl}$ is to be minimized to obtain estimates for k_0 and ϕ in the target layer.

[14] For this numerical test, we adhere to the constraints of near-surface seismic field data in soft soil, viz. the low frequency content and the difficulty in measuring the P_1 -wave dispersion in the field. Therefore, those values are taken only at two discrete frequencies: for P_1 40 and 100 Hz; for S 10 and 50 Hz. R_{P1SV} and R_{SVP1} have only frequencies that are common to both P_1 and S , hence 40 and 50 Hz. The number of p values is 48 and the corresponding station spacing is 0.75 m. We use only those p values that are related to propagating waves in layer 1.

[15] In Figure 3 we show the separate cost functions C_{P1P1} and C_{P1SV} (individual terms in equation (1)) and the integrated cost function $C_{P1P1,P1SV}$. While the separate cost functions do not provide sharp minima, the integrated cost function clearly shows a very sharp minimum (precisely at

the correct k_0 and ϕ for layer 2 (see Table 1)). A unique solution for k_0 and ϕ can thus be obtained in the field seismic frequency band. The integration of C_{P1P1} and C_{P1SV} offers a good convexity because their individual local minima alignments are nearly orthogonal to each other in the $k_0 - \phi$ domain. This is due to the underlying physics, as shown in Figure 2: R_{P1P1} has a strong k_0 sensitivity as it is highly affected by the presence of mesoscopic heterogeneities (gas bubbles), while R_{P1SV} is more sensitive to ϕ . R_{P1SV} and R_{SVP1} are most suitable for integration with R_{P1P1} . The other reflection coefficients can only be used for ϕ estimation.

[16] The strength of this approach lies in exploiting the physical difference in the poroelastic behavior of the different seismic wavytypes reflected at an interface. Any mechanism of poroelasticity that reliably captures this difference at seismic frequencies will successfully allow such integration. Because the poroelastic reflection coefficients incorporate the effects of both frequency-dependent velocity and attenuation, and angle-dependence provides further constraint, such integration of reflection coefficients is promising. It has been so far impossible to obtain estimates of k_0 and ϕ that individually and simultaneously satisfy the field observations. The present approach provides a solution to this problem.

[17] For pre-critical angles the reflection coefficients have non-zero imaginary parts due to attenuation. Since k_0 affects mainly the attenuation at the field seismic frequency band, one can intuit that the imaginary part of the reflection coefficient would have the strongest k_0 sensitivity. In Figure 3 the results for both real and imaginary parts of the reflection coefficients are also illustrated. Because the pre-critical angles are used together with the post-critical ones, the k_0 sensitivity of the imaginary part decreases. The total reflection coefficient, in this case, offers the best result for integration, as it combines the effect of both real and imaginary parts.

4. Discussion

[18] Because all mesoscopic flow mechanisms exhibit strong k_0 dependence [*Pride et al.*, 2003], reliable estimation of in-situ k_0 is feasible. To verify the effect of inaccuracy in the observed $\bar{R}_{P1P1}(p, f)$ and $\bar{R}_{P1SV}(p, f)$, we have applied to each data point a random perturbation between $\pm 50\%$ (real and imaginary parts separately). We find that the estimated values of k_0 and ϕ have less than 1% and 5% inaccuracy, respectively, indicating the robustness of the method. In order to evaluate the effect of mechanism uncertainty on the estimated values of k_0 and ϕ , we have tested two very different mechanisms. We have synthesized $\bar{R}_{P1P1}(p, f)$ and $\bar{R}_{P1SV}(p, f)$ using the patchy saturation mechanism of *Pride et al.* [2004], which also considers mesoscopic gas inclusions in the pore fluid, but employs a simple branching function to connect the low- and high-frequency limits of the frequency-dependent mesoscopic flow. On the other hand, for model predictions, we have, as before, used the mechanism of *Smeulders and van Dongen* [1997] and *Vogelaar* [2009]. The dispersive regime and the frequency corresponding to the maximum attenuation are quite different between these two mechanisms (see Figure 1). Next, we have minimized the integrated cost function $C_{P1P1,P1SV}$. We find that the effect of mechanism

uncertainty on the estimated values is small. The value of ϕ can be retrieved very accurately (<1% inaccuracy). For k_0 , the error in the retrieved value is less than 25%, which is acceptable for in-situ k_0 . When the frequency restrictions in the field data are slightly relaxed, for instance 300 Hz for the maximum P_1 -wave frequency and 150 Hz for the maximum P_1SV -wave frequency, then the inaccuracy in the k_0 estimate becomes less than 15%.

[19] In this paper we have considered only two layers. However, the methodology can be adapted to a stack of layers by progressively going downwards. Further, the approach can incorporate more unknown parameters in the lower layer; r_g and s_g can also be considered unknown. Alternatively, a priori estimates of r_g and s_g can be obtained from the low-frequency limit of c_{P1} and the corresponding slope of $|Q_{P1}^{-1}|$ [e.g., *Pride et al.*, 2003]. Starting with initial values of k_0 and ϕ , r_g and s_g can be estimated in an iterative manner.

[20] A reflection coefficient relates to local plane-wave amplitudes and phases. Hence, it contains information about the local k_0 and it should, therefore, be possible to capture the lateral variation of k_0 in an otherwise homogeneous layer. The influence of k_0 fluctuation within a layer [e.g., *Müller et al.*, 2007] can be incorporated in the model reflection coefficients and in decomposition algorithms.

[21] Although the proposed integration of reflection coefficients is powerful, the convexity of the integrated cost function (Figure 2) can also be sensitive to model parameters other than k_0 and ϕ . For instance, different combinations of bubble radius (r_g) and gas fraction (s_g) will require different maximum frequency in the data. For $r_g = 1$ mm and $s_g = 0.001$, which is typical for marine sediments [*Anderson and Hampton*, 1980], we find the best k_0 sensitivity for C_{P1P1} when the maximum P_1 -wave frequency is 400 Hz; this is realistic for marine data. Therefore, one needs to consider a priori if and which reflection coefficients should be integrated, and if the frequency content allows such integration successfully. This can be accomplished through numerical tests.

5. Conclusions

[22] We have presented a concept for the estimation of in-situ permeability (k_0) together with porosity (ϕ) of a fluid-saturated porous layer containing minute gas inclusions. We have found that reliable and unique estimates can be obtained by minimization of a cost function which integrates local angle- and frequency-dependent poroelastic reflection coefficients. Obtaining simultaneously permeability and porosity estimates from near-surface field seismic data using poroelasticity has so far not been possible. The approach presented here promises a solution to this problem. It takes advantage of the physical difference in the poroelastic behavior of the different seismic wavetypes reflected at the boundary between two porous layers. One needs a poroelastic mechanism that explains data at the field seismic frequencies; we have incorporated a flow mechanism that accounts for mesoscopic inhomogeneity. The validity of the integration approach, however, is not dependent on a specific mechanism. Tests on realistic synthetic data illustrate that the approach is robust against uncertainties in the employed mesoscopic flow mechanism and in the data.

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